10 Peachtree Place
Atlanta, GA 30309
404 584 4000

Atlanta Gas Light

November 15, 2024

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street
Atlanta, GA 30334

Re: Atlanta Gas Light Company's Quarterly Filing of Details Related to Universal Service Fund Deposits – Docket No. 16193-U

Dear Ms. Tanner:

Enclosed for filing, please find Atlanta Gas Light Company's response to the Georgia Public Service Commission Order dated December 23, 2002 in Docket No. 16193-U. Atlanta Gas Light Company is filing this report electronically. This filing includes quarterly reconciliations that match payments to the Escrow Account with defined USF contributions from qualified USF funding sources for the quarter ended September 30, 2024. This filing also includes source documentation showing the derivation of USF funding amounts.

If there is a need for clarification or further information regarding this filing, please call Gary Tucker at (404) 584-4374.

Sincerely,

Elizabeth Wade

_____

Elizabeth Wade
Chief Counsel,
State Regulatory Affairs
10 Peachtree Place, Suite 1000
Atlanta, GA 30309
404-584-3160

Universal Service Fund
Summary
July-24
Account 24200460

Beginning Balance		$ (447,182.85)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (301,414.10)	
DSR/LSR Incentive	(4,620.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(89,190.00)	
Mismatch Adjustment	-	
Curtailment Violation	-	
Curtailment Violation	-	
	(395,224.10)	
Kinder Morgan Inc. EEC customer refund check #256947	$ (13,422.59)	
Eastern Gas Transmission credit - TGPL via ACH	$ (7,013.68)	
Funding Payment Recorded	$ (447,182.85)	
Funding Amount		**$ (415,660.37)**
Ending balance per Worksheet		**(415,660.37)**
Ending balance per General Ledger		**(415,660.37)**
Reconciling Items		
Reconciled Balance		**0.00**
NET Funding Amount - reduced by the USF Recovery		**$ (415,660.37)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Jul 2024
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-24	$ 314,848.00		314,848.00		314,848.00		-	314,848.00	314,848.00	-	314,848.00	299,105.60	299,105.60						
Feb-24	$ 314,878.00		314,878.00		314,878.00		-	314,878.00	314,878.00	-	314,878.00	299,134.10	299,134.10						
Mar-24	$ 315,020.59		315,020.59		315,020.59		-	315,020.59	315,020.59	-	315,020.59	299,269.56	299,269.56						
Apr-24	$ 315,978.00		315,978.00		315,978.00		-	315,978.00	315,978.00	-	315,978.00	300,179.10	300,179.10						
May-24	$ 318,003.00		318,003.00		318,003.00		-	318,003.00	318,003.00	-	318,003.00	302,102.85	302,102.85						
Jun-24	$ 317,403.00		317,403.00		317,403.00		-	317,403.00	317,403.00	-	317,403.00	301,532.85	301,532.85						
Jul-24	$ 317,278.00		317,278.00		317,278.00		-	317,278.00	317,278.00	-	317,278.00	301,414.10	301,414.10						
Aug-24	$ -		-		-			-	-	-	-	-	-						
Sep-24	$ -		-		-			-	-	-	-	-	-						
Oct-24	$ -		-		-			-	-	-	-	-	-						
Nov-24	$ -		-		-			-	-	-	-	-	-						
Dec-24	$ -		-		-			-	-	-	-	-	-						
							-	2,213,408.59			2,213,408.59	2,102,738.16		-			-			

95% USF to Date 2,102,738.16
5% Retained to Date 110,670.43

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 08/09/2024

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $415,660.37

Date wire needed: August 20, 2024

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$415,660.37	USF Funding Payment – July 2024

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Adjustments	**(5,500)**	**($15,850.63)**
Adjustments-Fireside Marketer	1	$65.07
Company Use Gas Adjustment	(6,928)	($12,534.68)
Environmental Res Rec Cost Adj	180	$0.00
Franchise Recovery Fee Adj	180	($0.00)
G-11 Customer Chg Adj	28	($457.88)
G-11 DDD Capacity Chg Adj	24	$0.00
G-11 Pipe Replacement Adjust	24	$0.00
G-11 Synergy Savings Adj.	24	$0.00
Meter Set Charge Adj	1	($50.00)
Peaking Svc Reserv Chg Adj	130	($0.00)
R1 - STRIDE - PLR - Adjust	156	$0.00
R-1 Customer Charge Adjustment	211	($2,668.90)
R-1 DDD Capacity Chg Adj	156	($0.00)
R-1 Sr Citizen Cust Chg Adj	1	($154.00)
R-1 Synergy Savings Adj.	156	$0.00
Seasonal Reconnect Charge Adj	1	($25.00)
Social Responsibility Cost Adj	154	($0.24)
Turn On Charge Adj	1	($25.00)
Charges Associated with Riders	**8,776,857**	**$3,498,393.67**
Charges Associated with Riders	1,545,880	$181,486.31
Environmental Resp Rec Cost	2,770,313	$503,365.91
Franchise Recovery Fee	2,770,313	$2,215,142.41
G-10 Rate SRR Rider	41,363	$13,236.16
G-11 Rate SRR Rider	89,763	$86,172.48
G-12 Rate SRR Rider	5	$40.00
R-1 Rate SRR Rider	1,559,220	$498,950.40
Firm Charges	**4,559,182**	**$60,485,625.88**
AG-1 Agri Proc Customer Charge	345	$19,592.55
AG-1 Agri Proc Volumetric Chg	15,848	$19,492.43
G-10 Customer Charge	41,363	$939,353.73
G-10 Ded Design Day Cap Chg	10,596	$72,160.17
G-11 Customer Charge	89,763	$5,483,048.93
G-11 Ded Design Day Cap Chg	666,674	$7,526,744.45
G-12 Customer Charge	5	$6,308.95
G-12 Ded Design Day Cap Chg	31,415	$354,673.90
GL-11 Volumetric Charge	82,631	$137,516.93
R-1 Customer Charge	1,545,909	$39,018,750.49
R-1 Ded Design Day Capacty Chg	2,061,670	$6,762,279.23
R-1 Sr Citizen Customer Charge	12,963	$145,704.12
Firm Delivery Charges	**15,246,092**	**$4,983,358.20**
BPPSS Demand	110,692	$586,036.66
FD Retained Storage Chg Demand	2,786,050	$2,543,942.62
FD Retained Storage Chg Volume	182,680	$22,323.52
FD Volumetric Charge	11,497,636	($37,396.81)
FINSS Demand	157,907	$1,857,033.66
FT Credit-Transco	511,127	$11,418.55
Incentive Charges	**415,766**	**$269,319.59**
Balancing Charge-675	407,740	$28,539.59
Demand Mismatch Charge	497	$14,910.00
DSR Incentive	5	$150.00
LSR Incentive	13	$390.00
Supply Mismatch Charge	7,511	$225,330.00
Interruptible Contract Charges	**1,122**	**$200,596.46**
CNG-1 EUF Charge	5	$25,212.61
CNG-1 O&M Charge	5	$11,000.00
NGV Facilities Charge	4	$162,161.74

S-51 Commodity Charge	1,104	$2,020.87
S-51 Customer Charge	4	$201.24
Interruptible Delivery Charges	**6,674,840**	**$314,728.00**
ID Customer Charge	6,672,184	$280,200.00
Specified Firm Demand	2,656	$34,528.00
LDTS Charges	**0**	**$92,819.05**
Cool Down Charge	0	$200.00
Loading Charge	0	$3,722.90
Surcharge	0	$88,896.15
Miscellaneous Charges	**29,627**	**$22,351.46**
Late Payment Charge-675-Pooler	3	$309.68
Monthly Customer Charge	1,500	$1,972.45
TS1 Gen Transp Chg-Interstate	28,124	$8,999.68
TS2 Special Transportation Chg	0	$11,069.65
Sales and Purchases of Commodity	**5,644**	**$91,507.45**
Cashout Charge-675	(46,198)	$311,944.82
Net MARS	51,842	($220,437.37)
Service Order Charges	**1,674,818**	**$2,037,820.88**
Erroneous Turn On Credit	74	($1,850.00)
Meter Reading	1,640,878	$1,165,023.38
Meter Set Charge	1,171	$58,550.00
Reconnection Charge	9,476	$236,900.00
Seasonal Reconnect Charge	401	$10,025.00
Switching Fee	73	$547.50
Turn On Charge	22,745	$568,625.00
Storage Charges	**2,365,765**	**$2,933,548.60**
Peaking Svc Reservation Chg	2,365,765	$2,933,548.60
Synergy Savings Surcredit	**1,690,351**	**($483,827.48)**
AG-1 Synergy Savings Surcredit	345	($13.74)
G-10 Synergy Savings Surcredit	41,363	($6,907.63)
G-11 Synergy Savings Surcredit	89,763	($67,681.32)
G-12 Synergy Saving Surcredit	5	($20.90)
R-1 Synergy Savings Surcredit	1,558,871	($409,203.65)
S-51 Synergy Savings Surcredit	4	($0.24)
Grand Total	**41,434,564**	**$74,430,391.13**

Invoiced for the month of JUL 2024

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas
2000011839	Colonial Energy	150.00	330.00									
2000012463	GNG				8,670.00							
2000012073	SCANA											
23800104100	Direct Energy											
2000012464	Texican Nat. Gas			5,010.00	6,210.00							
23800105200	Southern Co.											
2000010919	Marta											
2000011027	Utility Serv.				4,380.00							
2000012321	SCANA Ene. Regu.											
2000011662	Walton EMC											
2000015157	Coweta-Fayette EMC											
2000010594	Gas South, LLC				26,310.00							
2000012322	Constellation Energy				4,770.00							
2000011663	Stream Energy											
2000010680	Fireside Natural				168,150.00							
2000011345	Air Liquide Advanced			9,390.00								
2000011008	Interconn Resources			510.00	6,840.00							
2000011347	Dekalb Co. Landfill											
2000010758	Cennat/Fuel											
2000011576	Mansfield Power											
2000011654	Xoom Energy											
2000010066	Town Square Energy		60.00									
Totals		150.00	390.00	14,910.00	225,330.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Universal Service Fund
Summary
August-24
Account 24200460

Beginning Balance		$ (415,660.37)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (298,991.60)	
DSR/LSR Incentive	(540.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(240,240.00)	
Mismatch Adjustment	-	
Curtailment Violation	-	
Curtailment Violation	-	
	(539,771.60)	
Funding Payment Recorded	$ (415,660.37)	
	.	
Funding Amount		**$ (539,771.60)**
Ending balance per Worksheet		**(539,771.60)**
Ending balance per General Ledger		**(539,771.60)**
Reconciling Items		
Reconciled Balance		**(0.00)**
NET Funding Amount - reduced by the USF Recovery		**$ (539,771.60)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Aug 2024
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-24	$ 314,848.00		314,848.00		314,848.00		-	314,848.00	314,848.00	-	314,848.00	299,105.60	299,105.60						
Feb-24	$ 314,878.00		314,878.00		314,878.00		-	314,878.00	314,878.00	-	314,878.00	299,134.10	299,134.10						
Mar-24	$ 315,020.59		315,020.59		315,020.59		-	315,020.59	315,020.59	-	315,020.59	299,269.56	299,269.56						
Apr-24	$ 315,978.00		315,978.00		315,978.00		-	315,978.00	315,978.00	-	315,978.00	300,179.10	300,179.10						
May-24	$ 318,003.00		318,003.00		318,003.00		-	318,003.00	318,003.00	-	318,003.00	302,102.85	302,102.85						
Jun-24	$ 317,403.00		317,403.00		317,403.00		-	317,403.00	317,403.00	-	317,403.00	301,532.85	301,532.85						
Jul-24	$ 317,278.00		317,278.00		317,278.00		-	317,278.00	317,278.00	-	317,278.00	301,414.10	301,414.10						
Aug-24	$ 314,728.00		314,728.00		314,728.00			314,728.00	314,728.00	-	314,728.00	298,991.60	298,991.60						
Sep-24	$ -		-		-			-	-	-	-	-	-						
Oct-24	$ -		-		-			-	-	-	-	-	-						
Nov-24	$ -		-		-			-	-	-	-	-	-						
Dec-24	$ -		-		-			-	-	-	-	-	-						
							-	2,528,136.59			2,528,136.59	2,401,729.76		-			-			
									95% USF to Date		2,401,729.76								
									5% Retained to Date		126,406.83								

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 09/09/2024

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $539,771.60

Date wire needed: September 11, 2024

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$539,771.60	USF Funding Payment – August 2024

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Adjustments	**(5,550)**	**($12,964.16)**
Adjustments-Fireside Marketer	1	$65.07
Company Use Gas Adjustment	(6,777)	($11,270.84)
Environmental Res Rec Cost Adj	156	$0.00
Franchise Recovery Fee Adj	156	$0.00
G-11 Customer Chg Adj	3	$173.60
G-11 DDD Capacity Chg Adj	2	$0.00
G-11 Pipe Replacement Adjust	2	$0.00
G-11 Synergy Savings Adj.	2	$0.00
Peaking Svc Reserv Chg Adj	128	$0.00
R1 - STRIDE - PLR - Adjust	154	$0.00
R-1 Customer Charge Adjustment	166	($1,931.39)
R-1 DDD Capacity Chg Adj	154	$0.00
R-1 Synergy Savings Adj.	154	$0.00
Social Responsibility Cost Adj	149	($0.60)
Charges Associated with Riders	**8,771,452**	**$3,496,244.17**
Charges Associated with Riders	1,544,497	$181,323.95
Environmental Resp Rec Cost	2,769,130	$503,150.96
Franchise Recovery Fee	2,769,130	$2,214,196.46
G-10 Rate SRR Rider	41,569	$13,302.08
G-11 Rate SRR Rider	89,300	$85,728.00
G-12 Rate SRR Rider	5	$40.00
R-1 Rate SRR Rider	1,557,821	$498,502.72
Firm Charges	**4,550,664**	**$60,611,139.64**
AG-1 Agri Proc Customer Charge	342	$19,422.18
AG-1 Agri Proc Volumetric Chg	8,748	$10,759.57
G-10 Customer Charge	41,569	$944,031.99
G-10 Ded Design Day Cap Chg	10,082	$68,661.60
G-11 Customer Charge	89,283	$5,478,973.36
G-11 Ded Design Day Cap Chg	687,324	$7,759,892.79
G-12 Customer Charge	5	$6,308.95
G-12 Ded Design Day Cap Chg	32,267	$364,295.23
GL-11 Volumetric Charge	84,065	$139,845.54
R-1 Customer Charge	1,544,526	$38,983,836.24
R-1 Ded Design Day Capacty Chg	2,039,505	$6,689,576.67
R-1 Sr Citizen Customer Charge	12,948	$145,535.52
Firm Delivery Charges	**14,806,343**	**$5,032,817.02**
BPPSS Demand	110,692	$577,258.84
FD Retained Storage Chg Demand	2,783,844	$2,534,133.27
FD Retained Storage Chg Volume	176,323	$21,352.73
FD Volumetric Charge	11,577,573	($37,651.50)
FINSS Demand	157,907	$1,863,492.07
FT Credit-Transco	4	$74,231.61
Incentive Charges	**258,696**	**$156,564.02**
Balancing Charge-675	254,070	$17,784.02
Demand Mismatch Charge	37	$1,110.00
DSR Incentive	2,167	$65,010.00
LSR Incentive	21	$630.00
Supply Mismatch Charge	2,401	$72,030.00
Interruptible Contract Charges	**940**	**$200,584.79**
CNG-1 EUF Charge	5	$25,486.07
CNG-1 O&M Charge	5	$11,000.00
NGV Facilities Charge	4	$162,161.74
S-51 Customer Charge	5	$251.55
S-51 Commodity Charge	921	$1,685.43
Interruptible Delivery Charges	**6,715,517**	**$313,353.00**
ID Customer Charge	6,712,861	$278,825.00
Specified Firm Demand	2,656	$34,528.00

LDTS Charges	**0**	**$189,088.56**
Cool Down Charge	0	$600.00
Loading Charge	0	$7,698.20
Surcharge	0	$180,540.36
Qualified Designee Charge	0	$250.00
Miscellaneous Charges	**30,168**	**$24,011.45**
Late Payment Charge-675-Pooler	5	$1,797.19
Monthly Customer Charge	1,500	$1,972.45
TS1 Gen Transp Chg-Interstate	28,663	$9,172.16
TS2 Special Transportation Chg	0	$11,069.65
Sales and Purchases of Commodity	**(66,393)**	**$246,352.45**
Cashout Charge-675	(119,648)	$469,363.10
Net MARS	53,255	($223,010.65)
Service Order Charges	**1,707,974**	**$2,034,186.95**
Erroneous Turn On Credit	82	($2,050.00)
Meter Reading	1,675,295	$1,189,459.45
Meter Set Charge	1,349	$67,450.00
Reconnection Charge	8,643	$216,075.00
Seasonal Reconnect Charge	534	$13,350.00
Switching Fee	107	$802.50
Turn On Charge	21,964	$549,100.00
Storage Charges	**2,362,341**	**$2,929,302.84**
Peaking Svc Reservation Chg	2,362,341	$2,929,302.84
Synergy Savings Surcredit	**1,688,695**	**($483,145.98)**
AG-1 Synergy Savings Surcredit	342	($13.62)
G-10 Synergy Savings Surcredit	41,569	($6,942.04)
G-11 Synergy Savings Surcredit	89,300	($67,332.18)
G-12 Synergy Saving Surcredit	5	($20.90)
R-1 Synergy Savings Surcredit	1,557,474	($408,836.94)
S-51 Synergy Savings Surcredit	5	($0.30)
Grand Total	**40,820,849**	**$74,737,534.75**

Invoiced for the month of AUG 2024

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas
2000011839	Colonial Energy	120.00										
2000012463	GNG	64,890.00			11,310.00							
2000012073	SCANA				2,010.00							
23800104100	Direct Energy											
2000012464	Texican Nat. Gas				18,900.00							
23800105200	Southern Co.											
2000010919	Marta											
2000011027	Utility Serv.				4,200.00							
2000012321	SCANA Ene. Regu.											
2000011662	Walton EMC											
2000015157	Coweta-Fayette EMC											
2000010594	Gas South, LLC			420.00								
2000012322	Constellation Energy				13,320.00							
2000011663	Stream Energy											
2000010680	Fireside Natural		600.00		18,360.00							
2000011345	Air Liquide Advanced			690.00								
2000011008	Interconn Resources				3,150.00							
2000011347	Dekalb Co. Landfill											
2000010758	Cennat/Fuel											
2000011576	Mansfield Power				780.00							
2000011654	Xoom Energy											
2000010066	Town Square Energy		30.00									
Totals		65,010.00	630.00	1,110.00	72,030.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Universal Service Fund
Summary
September-24
Account 24200460

Beginning Balance		$ (539,771.60)
Pooler Revenue		
95% Interruptible Base (90% thru 4/24/02; 95% beg. on 4/25/02)	$ (297,685.35)	
DSR/LSR Incentive	(65,640.00)	
DSR/LSR Incentive Adjustment	-	
Daily Balancing	-	
Demand/Supply Mismatch	(73,140.00)	
Mismatch Adjustment	-	
Curtailment Violation	-	
Curtailment Violation	-	
	(436,465.35)	
Funding Payment Recorded	$ (539,771.60)	
	.	
Funding Amount		**$ (436,465.35)**
Ending balance per Worksheet		**(436,465.35)**
Ending balance per General Ledger		**(436,465.35)**
Reconciling Items		
Reconciled Balance		**(0.00)**
NET Funding Amount - reduced by the USF Recovery		**$ (436,465.35)**

Prepared by: **Bedford Bradley**

Reviewed by:

Note: There is a one month time lag between when payments are made to the USF and when payments are recorded. The calculation of USF funding takes such timing into account.

Universal Service Fund Liability Calculation and Reconciliation to Revenue Account with Inter. Delivery Rate at .6998 as of Sep 2024
Recalculated for Interruptible Delivery Rate Change:

TRS Period	*TRS Interruptible Delivery $$	*TRS Interrupt. Contract $$	TRS Subtotal $$	Off-system Interrupt. Rev $	subtotal after Adj's $$	*TRS Inter. Delivery ID Commodity units	JE-320/48934100 Inter.Deliv FD Volum'c Rate 0.0001	Total for TRS after Inter Del	Transp Rev-Interruptible Rev Revenue per RVBI	48934100 IT delivery charge	monthly change 415-188	95% USF	JE-324 251-200 posted Actual USF	funded over/ (under)	95% curtail't	95% Adjust's	Inter Deliv Adj	misc Adj	corr'n period
Jan-24	$ 314,848.00		314,848.00		314,848.00		-	314,848.00	314,848.00	-	314,848.00	299,105.60	299,105.60						
Feb-24	$ 314,878.00		314,878.00		314,878.00		-	314,878.00	314,878.00	-	314,878.00	299,134.10	299,134.10						
Mar-24	$ 315,020.59		315,020.59		315,020.59		-	315,020.59	315,020.59	-	315,020.59	299,269.56	299,269.56						
Apr-24	$ 315,978.00		315,978.00		315,978.00		-	315,978.00	315,978.00	-	315,978.00	300,179.10	300,179.10						
May-24	$ 318,003.00		318,003.00		318,003.00		-	318,003.00	318,003.00	-	318,003.00	302,102.85	302,102.85						
Jun-24	$ 317,403.00		317,403.00		317,403.00		-	317,403.00	317,403.00	-	317,403.00	301,532.85	301,532.85						
Jul-24	$ 317,278.00		317,278.00		317,278.00		-	317,278.00	317,278.00	-	317,278.00	301,414.10	301,414.10						
Aug-24	$ 314,728.00		314,728.00		314,728.00			314,728.00	314,728.00	-	314,728.00	298,991.60	298,991.60						
Sep-24	$ 313,353.00		313,353.00		313,353.00			313,353.00	313,353.00	-	313,353.00	297,685.35	297,685.35						
Oct-24	$ -		-		-			-	-	-	-	-	-						
Nov-24	$ -		-		-			-	-	-	-	-	-						
Dec-24	$ -		-		-			-	-	-	-	-	-						
							-	2,841,489.59			2,841,489.59	2,699,415.11		-			-		

95% USF to Date 2,699,415.11
5% Retained to Date 142,074.48

Non-Interruptible are:

- S-51 Customer
- S-51 Comodity
- NGV Revenue Commitment
- NGV Facilities

***TRS - Total Revenue Summary by Item Type**

VOUCHER CHECK REQUEST

Date: 10/10/2024

To: Treasury Department

From: Gas Accounting; Dept. 1175

Issue a wire request in the amount of: $436,465.35

Date wire needed: October 18, 2024

To the order of: **UNIVERSAL SERVICE FUND**

Bank Name: TRUIST BANK
Mail Address: ABA #XXXXXXXXX; Account Number: XXXXXXXXXX
Account Name: Escrow Services Richmond
Ref: AGLC Universal Service Fund SUPPLIER# XXXXXXXXXXXX

ACTIVITY	LOC	PROJEC	RSRC	AMOUNT	DESCRIPTION
ACCTENTR	0	24200460	APMI	$436,465.35	USF Funding Payment – September 2024

REQUESTED BY:	**Bedford Bradley**
APPROVED BY:	**Brad Jones**
APPROVED BY:	**Amanda Liu**

Row Labels	Sum of Transaction Line Quantity Invoiced	Sum of Revenue Entered Amount
Adjustments	**(4,538)**	**($12,508.39)**
Adjustments-Fireside Marketer	1	$65.07
Company Use Gas Adjustment	(5,828)	($10,571.78)
Environmental Res Rec Cost Adj	166	$0.00
Franchise Recovery Fee Adj	166	$0.00
G-11 Customer Chg Adj	(1)	($1,555.40)
G-11 DDD Capacity Chg Adj	4	$0.00
G-11 Pipe Replacement Adjust	4	$0.00
G-11 Synergy Savings Adj.	4	$0.00
Peaking Svc Reserv Chg Adj	130	$0.00
R1 - STRIDE - PLR - Adjust	162	($0.00)
R-1 Customer Charge Adjustment	168	($446.28)
R-1 DDD Capacity Chg Adj	162	$0.00
R-1 Synergy Savings Adj.	162	$0.00
Social Responsibility Cost Adj	162	$0.00
Charges Associated with Riders	**8,774,036**	**$3,187,400.02**
Charges Associated with Riders	1,544,964	$180,915.18
Environmental Resp Rec Cost	2,769,844	$193,890.59
Franchise Recovery Fee	2,769,840	$2,214,764.15
G-10 Rate SRR Rider	41,776	$13,368.32
G-11 Rate SRR Rider	89,355	$85,780.80
G-12 Rate SRR Rider	5	$40.00
R-1 Rate SRR Rider	1,558,252	$498,640.98
Firm Charges	**4,477,975**	**$60,641,031.80**
AG-1 Agri Proc Customer Charge	342	$19,422.18
AG-1 Agri Proc Volumetric Chg	18,706	$23,007.90
G-10 Customer Charge	41,776	$948,732.96
G-10 Ded Design Day Cap Chg	10,085	$68,681.84
G-11 Customer Charge	89,339	$5,490,277.73
G-11 Ded Design Day Cap Chg	687,265	$7,759,218.51
G-12 Customer Charge	5	$6,308.95
G-12 Ded Design Day Cap Chg	32,267	$364,295.23
GL-11 Volumetric Charge	2	$128,115.52
R-1 Customer Charge	1,544,992	$38,995,602.07
R-1 Ded Design Day Capacty Chg	2,040,272	$6,692,091.91
R-1 Sr Citizen Customer Charge	12,925	$145,277.00
Firm Delivery Charges	**15,124,952**	**$5,135,901.82**
BPPSS Demand	110,692	$586,036.64
FD Retained Storage Chg Demand	2,784,763	$2,560,032.68
FD Retained Storage Chg Volume	286,451	$34,288.21
FD Volumetric Charge	11,274,012	($36,696.14)
FINSS Demand	157,907	$1,878,619.62
FT Credit-Transco	511,127	$113,620.81
Incentive Charges	**451,718**	**$154,129.40**
Balancing Charge-675	447,493	$27,379.40
DSR Incentive	7	$210.00
LSR Incentive	20	$600.00
Supply Mismatch Charge	4,198	$125,940.00
Interruptible Contract Charges	**836**	**$201,857.29**
CNG-1 EUF Charge	5	$26,899.68
CNG-1 O&M Charge	5	$11,000.00
NGV Facilities Charge	4	$162,161.74
S-51 Commodity Charge	816	$1,494.01
S-51 Customer Charge	6	$301.86
Interruptible Delivery Charges	**6,722,028**	**$316,428.00**
ID Customer Charge	6,719,372	$281,900.00
Specified Firm Demand	2,656	$34,528.00
LDTS Charges	**0**	**$179,052.14**

Cool Down Charge	0	$400.00
Loading Charge	0	$7,193.40
Qualified Designee Charge	0	$100.00
Surcharge	0	$171,358.74
Miscellaneous Charges	**24,669**	**$20,882.13**
Late Payment Charge-675-Pooler	4	$427.23
Monthly Customer Charge	1,500	$1,972.45
TS1 Gen Transp Chg-Interstate	23,165	$7,412.80
TS2 Special Transportation Chg	0	$11,069.65
Sales and Purchases of Commodity	**181,755**	**($484,229.32)**
Cashout Charge-675	109,218	($186,305.36)
Net MARS	72,537	($297,923.96)
Service Order Charges	**1,633,353**	**$1,910,998.31**
Erroneous Turn On Credit	88	($2,200.00)
Meter Reading	1,603,311	$1,138,350.81
Meter Set Charge	1,126	$56,300.00
Reconnection Charge	7,484	$187,100.00
Seasonal Reconnect Charge	1,661	$41,525.00
Switching Fee	123	$922.50
Turn On Charge	19,560	$489,000.00
Storage Charges	**2,366,311**	**$2,934,225.64**
Peaking Svc Reservation Chg	2,366,311	$2,934,225.64
Synergy Savings Surcredit	**1,689,394**	**($483,336.52)**
AG-1 Synergy Savings Surcredit	342	($13.62)
G-10 Synergy Savings Surcredit	41,776	($6,976.60)
G-11 Synergy Savings Surcredit	89,355	($67,373.66)
G-12 Synergy Saving Surcredit	5	($20.90)
R-1 Synergy Savings Surcredit	1,557,910	($408,951.38)
S-51 Synergy Savings Surcredit	6	($0.36)
Grand Total	**41,442,490**	**$73,701,832.32**

Invoiced for the month of SEP 2024

Acct. Number	Name	DSR Incentive	LSR Incentive	Demand Mismatch	Supply Mismatch	Demand Mismatch Adj.	Supply Mismatch Adj.	DSR Adj.	LSR Adj.	Curtailment Violations	Curtailment Violations Adj.	Egas
2000011839	Colonial Energy											
2000012463	GNG				300.00							
2000012073	SCANA				90.00							
23800104100	Direct Energy											
2000012464	Texican Nat. Gas											
23800105200	Southern Co.											
2000010919	Marta											
2000011027	Utility Serv.				960.00							
2000012321	SCANA Ene. Regu.											
2000011662	Walton EMC											
2000015157	Coweta-Fayette EMC											
2000010594	Gas South, LLC											
2000012322	Constellation Energy				9,600.00							
2000011663	Stream Energy											
2000010680	Fireside Natural	210.00	600.00		114,720.00							
2000011345	Air Liquide Advanced											
2000011008	Interconn Resources				270.00							
2000011347	Dekalb Co. Landfill											
2000010758	Cennat/Fuel											
2000011576	Mansfield Power											
2000011654	Xoom Energy											
2000010066	Town Square Energy											
Totals		210.00	600.00	0.00	125,940.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00